

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January	1,595	6	306	835	-68	2,674
February	1,478	6	276	617	133	2,510
March	1,605	6	258	106	124	2,100
April	1,552	5	263	-208	131	1,744
May	1,576	6	266	-391	115	1,572
June	1,542	1	278	-409	70	1,483
July	1,589	3	308	-373	57	1,584
August	1,576	5	293	-356	60	1,577
September	1,477	5	270	-333	62	1,481
October	1,543	6	274	-253	-15	1,556
November	1,509	6	282	65	-80	1,782
December	1,550	5	330	584	-143	2,326
Total	18,591	60	3,404	-114	448	22,389
2005						
January	1,561	4	314	730	-24	2,585
February	1,433	5	267	439	120	2,265
March	1,613	6	283	292	34	2,228
April	1,539	5	271	-222	152	1,745
May	1,566	4	275	-393	87	1,540
June	1,531	5	267	-333	80	1,551
July	1,561	5	331	-263	70	1,704
August	1,541	6	300	-220	85	1,712
September	1,344	5	302	-280	67	1,438
October	1,417	5	325	-273	-30	1,445
November	1,445	5	314	9	-92	1,681
December	1,523	6	363	565	-109	2,348
Total	18,074	64	3,612	51	440	22,241
2006						
January	^E 1,557	6	307	264	40	2,174
February	^E 1,402	6	264	485	-6	2,152
March	^E 1,572	6	285	200	78	2,140
April	^E 1,512	4	291	-254	^R 139	^R 1,692
May	^E 1,551	3	290	-368	^R 71	1,548
June	^E 1,510	5	285	-311	83	1,571
July	^{RE} 1,547	5	^E 308	-161	^R 80	1,780
August	^{RE} 1,600	^E 6	^E 302	-189	^R 59	1,778
September	^{RE} 1,501	^E 5	^E 259	-357	^R 69	^R 1,477
October	^{RE} 1,581	^E 5	^{RE} 260	-131	^R 61	^R 1,654
November	^E 1,540	^E 5	^E 268	47	^E 61	1,800
2006 YTD	^E16,873	^E56	^E3,119	-774	^E492	19,766
2005 YTD	16,552	58	3,249	-514	549	19,893
2004 YTD	17,041	55	3,074	-698	591	20,063

^a Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Beginning with the March 2007 issue, (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at: http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf